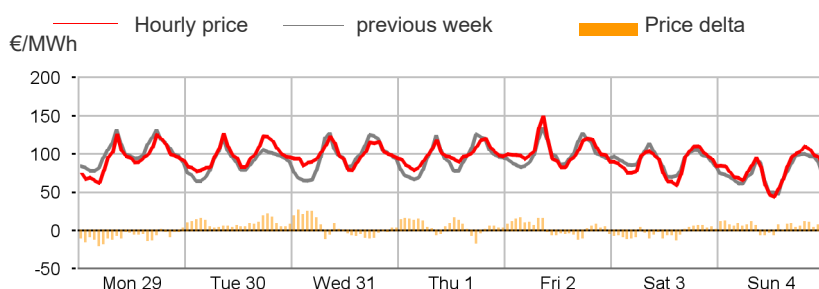


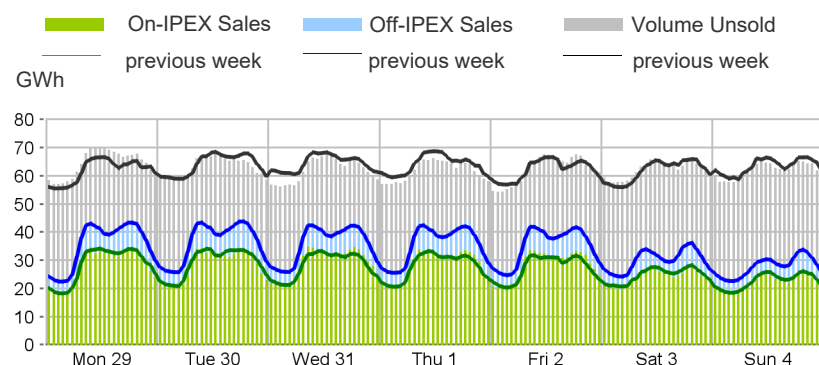
Purchasing Price

| | Average | Change | |
|-----------------|--------------|----------|------|
| | €/MWh | Absolute | % |
| Baseload | 95.68 | 2.25 | 2.4% |
| Peak | 105.18 | 0.03 | 0.0% |
| Off-peak | 90.40 | 3.48 | 4.0% |
| Hourly minimum | 45.00 | | |
| Hourly maximum | 150.00 | | |



Volumes Offered, Sold and Purchased

| | Total | Average | Change |
|--------------------|-------------------|---------------|--------------|
| | MWh | MWh | % |
| Bids/offers | | | |
| National | 8,829,168 | 52,555 | -2.2% |
| Foreign | 1,631,655 | 9,712 | +2.6% |
| Total | 10,460,823 | 62,267 | -1.5% |
| Sales | | | |
| National | 4,058,568 | 24,158 | -1.1% |
| Foreign | 1,628,678 | 9,695 | +2.9% |
| Total | 5,687,247 | 33,853 | +0.0% |
| Purchases | | | |
| National | 5,618,430 | 33,443 | +0.0% |
| Foreign | 68,816 | 410 | -1.8% |
| Total | 5,687,247 | 33,853 | +0.0% |



Electricity Supply

| | MWh | Change | Structure |
|----------------------------|-------------------|--------------|---------------|
| IPEX | 4,482,287 | -1.3% | 78.8% |
| Market Participants | 2,521,826 | -4.3% | 44.3% |
| GSE | 370,891 | +4.6% | 6.5% |
| Foreign zones | 1,589,570 | +2.5% | 27.9% |
| Balance of PCE schedules | - | - | - |
| PCE (including MTE) | 1,204,959 | +5.1% | 21.2% |
| Foreign zones | 39,108 | +23.6% | 0.7% |
| National zones | 1,165,851 | +4.6% | 20.5% |
| Balance of PCE schedules | - | - | - |
| VOLUMES SOLD | 5,687,247 | +0.0% | 100.0% |
| VOLUMES UNSOLD | 4,773,576 | -3.3% | |
| TOTAL SUPPLY | 10,460,823 | -1.5% | |

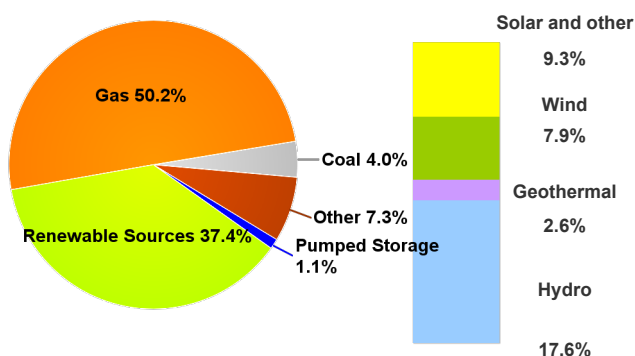
Electricity Demand

| | MWh | Change | Structure |
|-------------------------------------|------------------|---------------|---------------|
| IPEX | 4,482,287 | -1.3% | 78.8% |
| Acquirente Unico | 390,162 | -3.8% | 6.9% |
| Other market participants | 3,433,753 | +0.8% | 60.4% |
| Pumped-storage plants | 4,397 | 33 | 0.1% |
| Foreign zones | 68,816 | -1.8% | 1.2% |
| Balance of PCE schedules | 585,158 | -10.8% | 10.3% |
| PCE (including MTE) | 1,204,959 | +5.1% | 21.2% |
| Foreign zones | - | - | - |
| Acquirente Unico - National zones | - | - | - |
| Other participants - National zones | 1,790,118 | -0.6% | 31.5% |
| Balance of PCE schedules | -585,158 | | |
| VOLUMES PURCHASED | 5,687,247 | +0.0% | 100.0% |
| VOLUMES UNPURCHASED | 287,898 | +11.8% | |
| TOTAL DEMAND | 5,975,144 | +0.5% | |

Volumes Sold by Source

| | Total | Average | Change | |
|-----------------------|------------------|---------------|-------------|---------------|
| | MWh | MWh | MWh | % |
| Conventional | 2,494,773 | 14,850 | +250 | +1.7% |
| Gas | 2,036,024 | 12,119 | -403 | -3.2% |
| Coal | 162,990 | 970 | +486 | +100.4% |
| Other | 295,759 | 1,760 | +167 | +10.5% |
| Renewable | 1,517,954 | 9,035 | -577 | -6.0% |
| Hydro | 715,103 | 4,257 | -70 | -1.6% |
| Geothermal | 104,148 | 620 | +2 | +0.4% |
| Wind | 321,111 | 1,911 | -591 | -23.6% |
| Solar and other | 377,592 | 2,248 | +82 | +3.8% |
| Pumped Storage | 45,841 | 273 | +58 | +27.1% |
| Total | 4,058,568 | 24,158 | -269 | -1.1% |

Structure of Sales



Zonal Selling Price

| | Northern IT | | Central-northern IT | | Central-southern IT | | Southern IT | | Calabria | | Sicilia | | Sardegna | |
|-----------------|--------------|--------------|---------------------|--------------|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| | €/MWh | Var | €/MWh | Var | €/MWh | Var | €/MWh | Var | €/MWh | Var | €/MWh | Var | €/MWh | Var |
| Baseload | 95.89 | +2.5% | 95.92 | +2.5% | 95.22 | +1.8% | 95.22 | +1.8% | 95.21 | +1.8% | 95.21 | +1.8% | 95.22 | +7.5% |
| Peak | 105.82 | +0.3% | 105.82 | +0.3% | 103.83 | -1.6% | 103.82 | -1.6% | 103.81 | -1.6% | 103.81 | -1.6% | 103.83 | +13.4% |
| Off-peak | 90.37 | +4.0% | 90.41 | +4.0% | 90.44 | +4.1% | 90.44 | +4.1% | 90.44 | +4.1% | 90.44 | +4.1% | 90.44 | +4.1% |
| Hourly minimum | 45.00 | | 45.00 | | 45.00 | | 45.00 | | 45.00 | | 45.00 | | 45.00 | |
| Hourly maximum | 150.00 | | 150.00 | | 150.00 | | 150.00 | | 150.00 | | 150.00 | | 150.00 | |

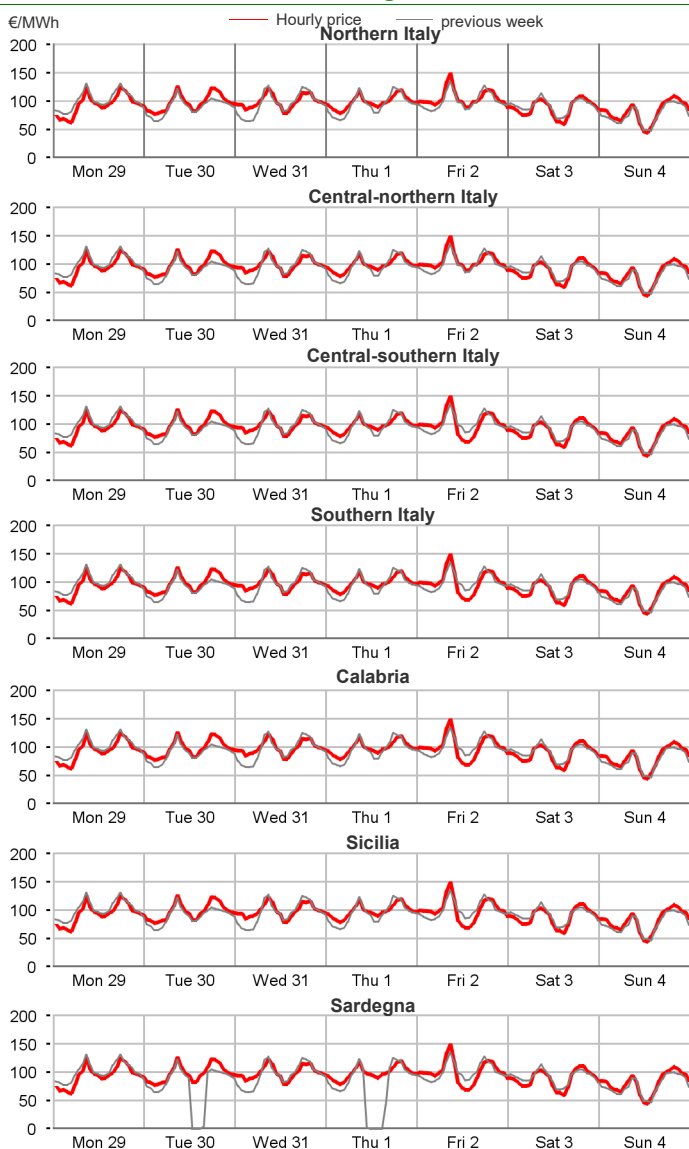
Zonal Volumes

| | Northern IT | | Central-northern IT | | Central-southern IT | | Southern IT | | Calabria | | Sicilia | | Sardegna | |
|----------------|-------------|-------|---------------------|-------|---------------------|-------|-------------|-------|----------|-------|---------|--------|----------|--------|
| | MWh | Var | MWh | Var | MWh | Var | MWh | Var | MWh | Var | MWh | Var | MWh | Var |
| Offers | | | | | | | | | | | | | | |
| Total | 4,546,779 | -1.0% | 3,65,454 | -3.9% | 1,488,059 | -3.8% | 1,010,274 | -4.8% | 580,941 | -3.6% | 581,775 | +5.1% | 255,885 | -13.2% |
| Average | 27,064 | -263 | 2,175 | -88 | 8,857 | -354 | 6,014 | -302 | 3,458 | -128 | 3,463 | +169 | 1,523 | -232 |
| Sales | | | | | | | | | | | | | | |
| Totale | 1,977,615 | -1.8% | 280,925 | -6.8% | 596,009 | +6.3% | 484,271 | -3.9% | 224,621 | -8.9% | 277,040 | +15.7% | 218,088 | -8.2% |
| Average | 11,772 | -218 | 1,672 | -123 | 3,548 | +211 | 2,883 | -117 | 1,337 | -130 | 1,649 | +224 | 1,298 | -117 |
| Purchas | | | | | | | | | | | | | | |
| Totale | 3,232,656 | +0.2% | 474,978 | -0.1% | 977,689 | -0.8% | 341,823 | -0.5% | 107,750 | -0.8% | 320,615 | +1.9% | 162,919 | +0.3% |
| Average | 19,242 | +39 | 2,827 | -2 | 5,820 | -44 | 2,035 | -10 | 641 | -5 | 1,908 | +36 | 970 | +3 |

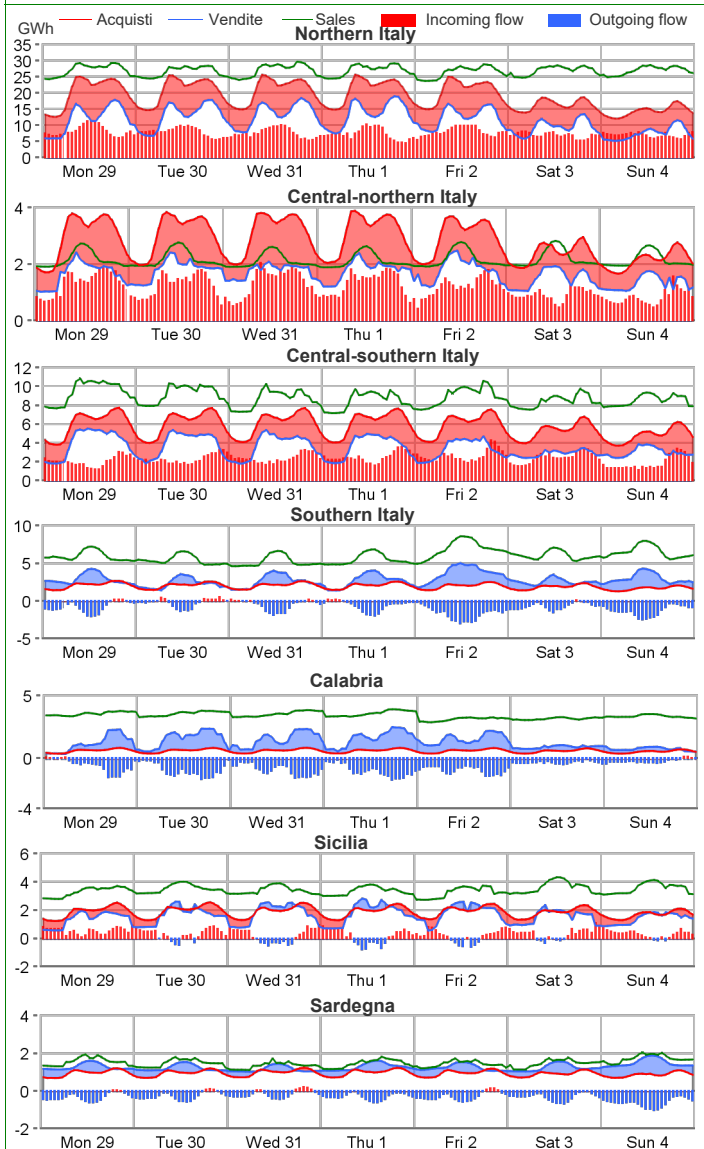
Volumes Sold by Source. Hourly Average

| | Northern IT | | Central-northern IT | | Central-southern IT | | Southern IT | | Calabria | | Sicilia | | Sardegna | |
|-----------------------|---------------|--------------|---------------------|---------------|---------------------|--------------|--------------|---------------|--------------|---------------|--------------|----------------|--------------|---------------|
| | MWh | Var | MWh | Var | MWh | Var | MWh | Var | MWh | Var | MWh | Var | MWh | Var |
| Conventional | 7,564 | -3.4% | 687 | -11.5% | 2,219 | 15.3% | 1,330 | 5.3% | 851 | -10.2% | 1,165 | 43.8% | 1,034 | -1.2% |
| Gas | 6,604 | -4.0% | 626 | -13.0% | 1,472 | -12.2% | 1,117 | 6.8% | 745 | -15.0% | 1,000 | 28.8% | 556 | 1.1% |
| Coal | - | - | - | - | 583 | 665.0% | - | - | - | - | - | - | 387 | -5.1% |
| Other | 960 | 0.9% | 62 | 6.8% | 164 | -5.1% | 213 | -2.1% | 105 | 49.8% | 165 | 388.7% | 91 | 1.6% |
| Renewable | 4,039 | -0.2% | 985 | -3.3% | 1,225 | -6.5% | 1,552 | -10.6% | 486 | -6.6% | 484 | -21.2% | 264 | -28.1% |
| Hydro | 2,767 | -0.2% | 189 | -16.6% | 571 | -6.6% | 413 | 6.4% | 142 | -4.7% | 134 | 0.3% | 42 | -11.1% |
| Geothermal | - | - | 620 | 0.4% | - | - | - | - | - | - | - | - | - | - |
| Wind | 19 | -21.7% | 10 | -21.9% | 356 | -18.0% | 902 | -20.2% | 287 | -9.5% | 219 | -39.0% | 120 | -47.3% |
| Solar and other | 1,253 | 0.2% | 166 | 2.7% | 299 | 12.8% | 237 | 8.9% | 58 | 4.7% | 132 | 7.2% | 103 | 10.4% |
| Pumped Storage | 169 | 49.9% | - | - | 103 | 2.0% | 1 | 46.4% | - | - | - | -100.0% | 0 | -56.1% |
| Total | 11,772 | -1.8% | 1,672 | -6.8% | 3,548 | 6.3% | 2,883 | -3.9% | 1,337 | -8.9% | 1,649 | 15.7% | 1,298 | -8.2% |

Zonal Selling Price

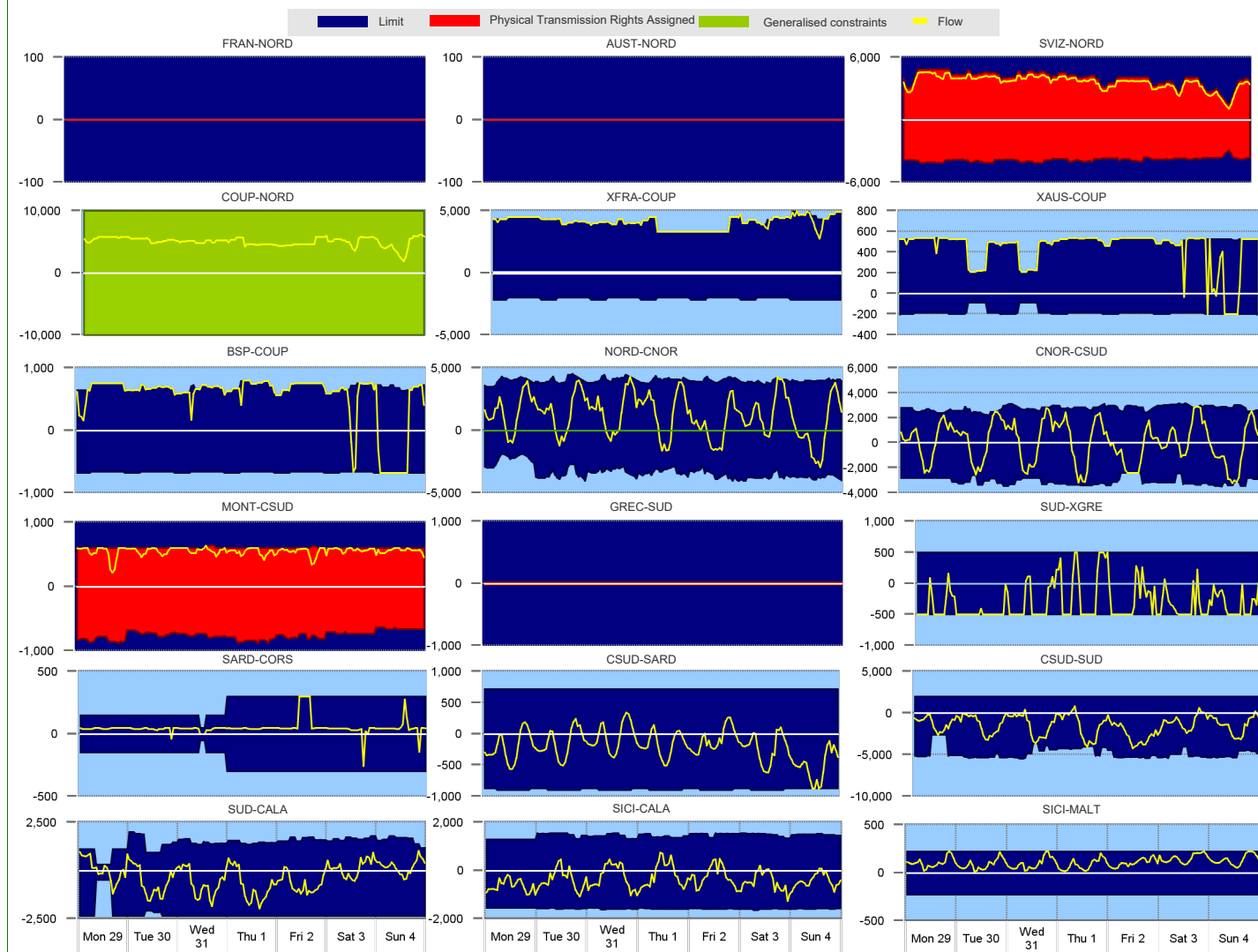


Zonal Volumes



| | | Rent | | Direction frequency | | Average Physical Transmission Rights Assigned | | Average flow | | Average use of Physical Transmission Rights Assigned | |
|---------------------------------------|------------------------|----------------|------------|---------------------|------------|---|------------|--------------|------------|--|------------|
| | | Thousands of € | | % of hours | | MWh | | MWh | | % | |
| | | Week no. 5 | Week no. 4 | Week no. 5 | Week no. 4 | Week no. 5 | Week no. 4 | Week no. 5 | Week no. 4 | Week no. 5 | Week no. 4 |
| Explicit auction Transmissions | | | | | | | | | | | |
| France - Northern It. | FRAN-NORD NORD-FRAN | - | - | - | - | 0 | 0 | - | - | - | - |
| Switzerland - Northern It. | SVIZ-NORD NORD-SVIZ | - | - | 100.0% | 100.0% | 3,965 | 4,048 | 3,610 | 3,657 | 91.0% | 90.2% |
| Austria - Northern It. | AUST-NORD NORD-AUST | - | - | - | - | 0 | 0 | - | - | - | - |
| Slovenia - Northern It. | SLOV-NORD NORD-SLOV | - | - | - | - | 0 | 0 | - | - | - | - |
| Montenegro - Central Southern It. | CSUD-MONT MONT-CSUD | - | - | 100.0% | 100.0% | 756 | 728 | 554 | 522 | 92.1% | 86.9% |
| Greece - Southern It. | GREC-SUD SUD-GREC | - | - | - | - | 25 | 25 | - | - | - | - |
| National Transmissions | | | | | | | | | | | |
| Northern It. - Central-Northern It. | NORD-CNOR CNOR-NORD | 19 | - | 70.8% | 81.0% | 4,015 | 4,093 | 2,054 | 1,767 | 2.4% | -- |
| Centr.-Northern It. - Centr.-Southern | CNOR-CSUD CSUD-CNOR | 294 | 8 | 55.4% | 60.1% | 2,780 | 2,857 | 1,318 | 1,164 | 3.0% | -- |
| Central-Northern It. - Corsica | CNOR-CORS CORS-CNOR | 1 | - | 3.0% | 3.9% | 238 | 116 | 130 | 38 | 2.4% | -- |
| Corsica - Sardegna | SARD-CORS CORS-SARD | 36 | 0 | 6.0% | 1.8% | 238 | 116 | 200 | 91 | 1.8% | -- |
| Sardegna - Corsica AC | SARD-COAC COAC-SARD | - | - | 95.8% | 66.1% | 235 | 150 | 54 | 45 | 3.6% | 35.1% |
| Central-Southern It. - Sardegna | SARD-CSUD CSUD-SARD | - | 753 | 2.4% | - | 235 | 150 | 110 | - | -- | 33.9% |
| Central-Southern It. - Southern It. | CSUD-SUD SUD-CSUD | 1 | - | 100.0% | 100.0% | 108 | 109 | 80 | 69 | -- | -- |
| Southern It.-Calabria | SUD-CALA CALA-SUD | 0 | - | 23.2% | 13.1% | 720 | 720 | 128 | 109 | -- | -- |
| Sicilia-Calabria | SUD-SUD SUD-CSUD | 1 | - | 76.8% | 86.9% | 887 | 887 | 297 | 418 | 1.8% | 6.0% |
| Sicilia - Calabria | CSUD-SUD SUD-CSUD | 1 | - | 6.5% | 11.9% | 3,043 | 2,923 | 257 | 189 | -- | -- |
| Sicilia - Malta | SUD-CALA CALA-SUD | 0 | - | 93.5% | 88.1% | 4,811 | 4,954 | 1,611 | 1,634 | 0.6% | -- |
| Market Coupling Transmissions | | | | | | | | | | | |
| IT Coupling - Northern It. | NORD-COUP COUP-NORD | - | - | 100.0% | 100.0% | 10,000 | 10,000 | 5,038 | 4,848 | -- | -- |
| Coupling - France Coupling | COUP-XFRA XFRA-COUP | - | - | 100.0% | 100.0% | 2,066 | 1,896 | 4,072 | 3,867 | 91.7% | 95.8% |
| Coupling - Slovenia Coupling | COUP-BSP BSP-COUP | - | - | 10.7% | 6.5% | 669 | 669 | 628 | 476 | 8.9% | 4.2% |
| Coupling - Austria Coupling | COUP-XAUS XAUS-COUP | - | - | 89.3% | 93.5% | 695 | 646 | 672 | 618 | 82.7% | 85.7% |
| Southern It. - Greece Coupling | SUD-XGRE XGRE-SUD | - | - | 6.0% | 7.1% | 181 | 191 | 166 | 191 | 4.8% | 6.0% |
| | | | | 94.0% | 92.9% | 488 | 487 | 472 | 482 | 89.3% | 92.3% |
| | | | | 15.5% | 31.0% | 500 | 500 | 245 | 317 | 3.6% | 10.1% |
| | | | | 84.5% | 69.0% | 500 | 500 | 417 | 396 | 60.7% | 42.3% |

Transiti. MWh



Daily Products Market (MPEG)

| Products | Price | | | Volumes | | Open Positions | | The unit price differential | | |
|-----------------|-------------------|-------------------|-------------------|------------|---------------|----------------|-------|-----------------------------|---------------|--------|
| | minimum c€/MWh | maximum c€/MWh | average c€/MWh | MW | MWh | MW | MWh | MWh | Average Price | c€/MWh |
| Baseload | | | | | | | | | | |
| Monday 29 | | | | | | | | | | |
| Tuesday 30 | | | | | | | | | | |
| Wednesday 31 | 119.0 | 119.0 | 119.0 | 150 | 3,600 | 150 | 3,600 | 4,000 | 119.0 | 150.0 |
| Thursday 1 | 120.0 | 120.0 | 120.0 | 150 | 3,600 | 150 | 3,600 | 3,000 | 120.0 | 150.0 |
| Friday 2 | 120.0 | 120.0 | 120.0 | 150 | 3,600 | 150 | 3,600 | 2,000 | 120.0 | 150.0 |
| Saturday 3 | | | | | | | | 1,000 | | 50.0 |
| Sunday 4 | | | | | | | | 0 | | 0.0 |
| Week | 119.0 | 120.0 | 119.7 | 450 | 10,800 | | | | | |
| Peakload | | | | | | | | | | |
| Monday 29 | - | - | - | - | - | - | - | | | 20.0 |
| Tuesday 30 | - | - | - | - | - | - | - | | | 15.0 |
| Wednesday 31 | - | - | - | - | - | - | - | | | 10.0 |
| Thursday 1 | - | - | - | - | - | - | - | | | 5.0 |
| Friday 2 | - | - | - | - | - | - | - | | | 5.0 |
| Week | | | | | | | | | | |
| TOTALE | | | | 450 | 10,800 | | | | | |

Forward Electricity Market (MTE)

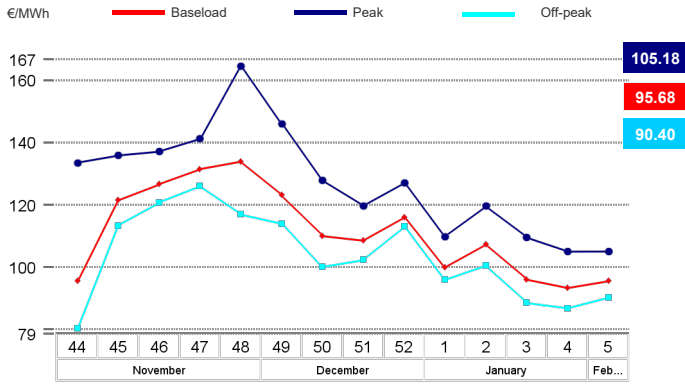
| Products baseload | Market | | | | | OTC | | | | Total | | | |
|--------------------------|------------------------|------------------------|-----------------------|----------|---------------|---------|---|---------|---|---------|---|-----------------|---------------|
| | Minimum Price €/MWh | Maximum Price €/MWh | Check Price* €/MWh | % change | Trades No. | Volumes | | Volumes | | Volumes | | Open Positions* | |
| February 2024 | - | - | 95.06 | 0.0% | - | - | - | - | - | - | - | 8 | 5,568 |
| March 2024 | - | - | 93.59 | 0.0% | - | - | - | - | - | - | - | 8 | 5,944 |
| April 2024 | - | - | 87.67 | 0.0% | - | - | - | - | - | - | - | - | - |
| May 2024 | - | - | 87.67 | - | - | - | - | - | - | - | - | - | - |
| Quarter 2, 2024 | - | - | 87.67 | 0.0% | - | - | - | - | - | - | - | 5 | 10,920 |
| Quarter 3, 2024 | - | - | 99.79 | 0.0% | - | - | - | - | - | - | - | 5 | 11,040 |
| Quarter 4, 2024 | - | - | 104.55 | 0.0% | - | - | - | - | - | - | - | 5 | 11,045 |
| Quarter 1, 2025 | - | - | 109.72 | 0.0% | - | - | - | - | - | - | - | - | - |
| Year 2025 | - | - | 89.35 | 0.0% | - | - | - | - | - | - | - | - | - |
| Total | | | | | | | | | | | | | 38,949 |
| Products peakload | | | | | | | | | | | | | |
| February 2024 | - | - | 105.70 | 0.0% | - | - | - | - | - | - | - | 2 | 504 |
| March 2024 | - | - | 101.70 | 1.1% | - | - | - | - | - | - | - | 2 | 504 |
| April 2024 | - | - | 89.27 | 1.1% | - | - | - | - | - | - | - | - | - |
| May 2024 | - | - | 95.22 | - | - | - | - | - | - | - | - | - | - |
| Quarter 2, 2024 | - | - | 91.71 | 1.1% | - | - | - | - | - | - | - | 2 | 1,560 |
| Quarter 3, 2024 | - | - | 106.22 | 1.1% | - | - | - | - | - | - | - | 2 | 1,584 |
| Quarter 4, 2024 | - | - | 120.52 | 1.1% | - | - | - | - | - | - | - | 2 | 1,584 |
| Quarter 1, 2025 | - | - | 121.83 | 0.3% | - | - | - | - | - | - | - | - | - |
| Year 2025 | - | - | 95.95 | -0.3% | - | - | - | - | - | - | - | - | - |
| Total | | | | | | | | | | | | | 5,232 |
| TOTAL | | | | | | | | | | | | | 44,181 |

* Referred to the last trading session of the week

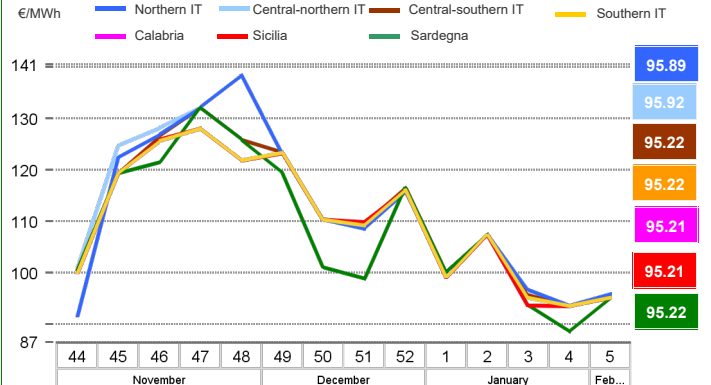
OTC Registration Platform (PCE) - Transactions registered with delivery in week

| | Transactions registered | | | Schedules | Injection | | Withdrawal | |
|---------------------|-------------------------|---------------|---------------|-----------------------------|------------------|--------------|------------------|--------------|
| | MWh | % change | Structure | | MWh | % change | MWh | % change |
| Baseload | 591,132 | -5.2% | 15.1% | Requested | 1,442,457 | -2.1% | 1,791,498 | -0.6% |
| Peak | 990 | 0.0% | 0.0% | Rejected | 237,497 | -27.5% | 1,381 | +168,461.4% |
| Off Peak | 810 | 0.0% | 0.0% | Registered | 1,204,959 | +5.1% | 1,790,118 | -0.6% |
| Non Standard | 3,314,109 | 0.8% | 84.6% | Scheduled deviation | 1,335,152 | -6.0% | 749,994 | -2.0% |
| Bilaterals | 3,907,041 | -0.1% | 99.7% | Balance of schedules | | | 585,158 | |
| MTE | 1,464 | 0.0% | 0.0% | | | | | |
| MPEG | 10,800 | -25.0% | 0.3% | | | | | |
| PCE total | 3,919,305.01 | -0.2% | 100.0% | | | | | |
| Net position | 2,540,111 | -1.1% | +64.8% | | | | | |

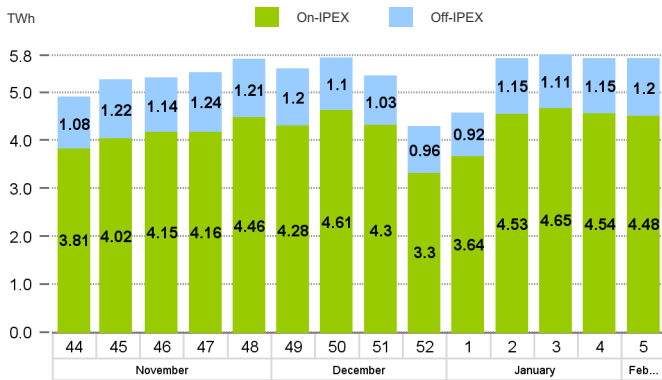
MGP - Purchasing Price (PUN)



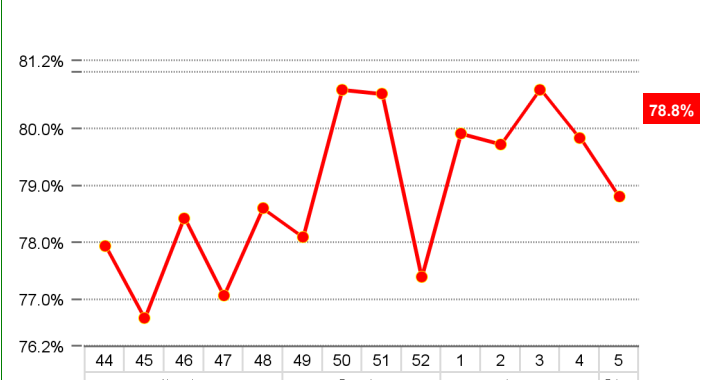
MGP - Selling Price



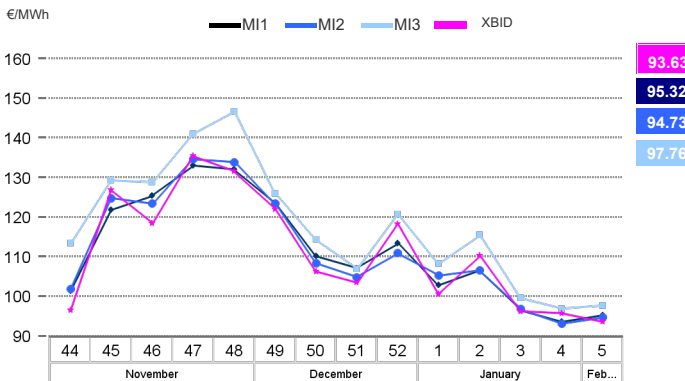
MGP - Volumes



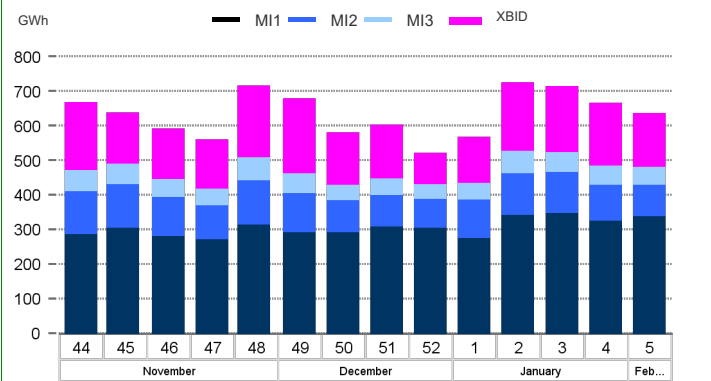
MGP - Liquidity



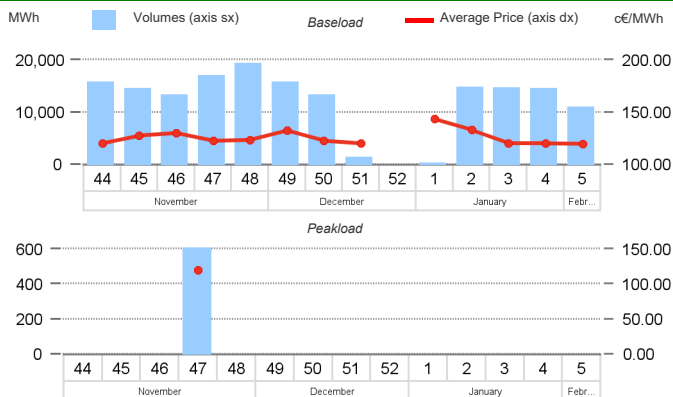
Intra-Day Market (MI) - Prices



MI - Volumes



Daily Products Market (MPEG)



OTC Registration Platform (PCE)

